

SUPER ENERGY CORPORATION PUBLIC COMPANY LIMITED

OPPORTUNITY DAY: 26 MARCH 2020





- *Highlight in year 2019
- Projects on hand
- Financial highlight
- *Investment plan
- Question and Answer

HIGHLIGHT IN YEAR 2019

Highlight in year 2019

February: Acquisition of 2 wind projects in Vietnam with 250 MWp



June: COD of 4 solar farms in Vietnam with 186.72 Mwp



August: Establishment of SUPEREIF

August: Investment in new business "WATER"





December: COD of 1 solar farm in Vietnam with 50MWp



2020:

Investment of 1 Vietnam solar farm with 50MWp(COD) Additional acquire 49% shares of 59.8MWp solar farm Investment of 4 solar farms in Vietnam with 750MWp Divestment of 33% shares of 87MWp solar farm

PROJECTS ON HAND

PROJECTS ON HAND:SOLAR THAILAND

				yeur ended 2019
YEAR	SITES	MWp	Acc MWp	
2011	3	6.0	6.0	
2021	1	1.0	7.0	
2013	1	0.95	7.95	
2014	1	5.0	12.95	
2015	20////	175.5	188.45	
2016	96	542.15	730.6	
2017	///2//////	10.0	740.6	
2018	6/	28.0	768.6	
TOTAL	130		768.6	Equity MWp=548.97
2019-SUPEREIF	-19	-118.0	650.6	
2020-RNS	-11	-87.0	563.6	
AT PRESENT	100		563.6	Equity MWp=457.84

PROJECTS ON HAND:SOLAR VIETNAM

Performance of year ended 2019

★ Project	Province	% share	FiT(usd)	COD date	MWp
PhanLam	Binh Thuan	100%	0.0935	25/5/2019	36.72
BinhAn	Binh Thuan	100%	0.0935	25/6/2019	50.0
VanGiao1	An Giang	100%	0.0935	26/6/2019	50.0
VanGiao2	An Giang	100%	0.0935	26/6/2019	50.0
Sinenergy*	Ninh Thuan	100%	0.0935	24/12/2019	50.0
ThinhLong*	Phu Yen	100%	0.0935	30/6/2109	50.0
AT PRESENT	6 PRC	DJECTS			286.72

^{*} Take into account in year 2020

Equity MWp=286.72

PROJECTS ON HAND:SOLAR

TOTAL SOLAR ENERGY			7	T	TOTAL	MWp	EQUITY MWp
YEAR 2019	111 projects	650.6 MWp	4 projects	186.72 MWp	115 projects	837.32	616.95
AS AT MARCH 2020(1)	100 projects	563.6 MWp	6 projects	286.72 MWp	106 projects	850.32 MWp	720.96 MWp
SUPEREIF(2)	19 projects	118 MWp	-	-	19	118 MWp	23.6 MWp
TOTAL(1+2)	119 projects	681.6 MWp	6 projects	286.72 MWp	125 projects	968.3 MWp	744.56 MWp

PROJECTS ON HAND:WTE

Performance of year ended 2019

	Projects	Installed MW / PPA MW	Adder	Technology	
St. Nach.	GPE (Industrail Waste)	9.9 / 9.0	3.50 for 7 year	Circulating Fluidized- Bed (CFB)	

COD at 14 June 2018

Year	Capacity (kWh)	Revenue (MB)
2018 (Jun-Dec)	32,455,680	218.83
2019 (Jan-Dec)	63,360,000	407.03



TOTAL PROJECTS ON HAND:ENERGY

			7	T	TOTAL PROJECT	EQUITY MWp	
SOLAR	100 projects	563.6 MWp	6 projects	286.72 MWp	106	850.32	720.96
SUPEREIF	19 projects	118 MWp	-	-	19	118	23.6
Waste-to- Energy	1 project	9.0 MWp	-	-	1	9.0	9.0
TOTAL(1+2)	120 projects	690.6 MWp	6 projects	286.72 MWp	126 projects	977.3 MWp	753.56 MWp

PROJECTS ON HAND:WATER

Provincial Waterworks Authority , Phuket	Minimum (m³/Day)	Start	Term of Contract (Years)	Rate (THB/M³)	Expected Revenue/y ear (MB)
Chai Mongkhon	-		25	5.50-16.00	84
Amata Nakorn Industrial	5 Million m³/ year		25	7.20	36
Chalong Sub-district #1	3,000	Nov, 2019	5	11.35	13.55
Chalong Sub-district #2	2,400	Nov, 2019	5	12.00	12.29
Kathu Sub-district (West)	2,400	Oct, 2019	5	13.00	13.30
Kathu Sub-district (East)	2,400	Dec, 2019	5	11.50	11.77

Performance of year ended 2019

Summer Mater





FINANCIAL HIGHTLIGHT

FINANCIAL HIGHLIGHT

Performance of year ended 2019



2019

5,813

3,101(53%)

509(9%)

1,274(20%)

Revenue(sale, service, invest associates)

Gross Profit

SG & A

Net Profit

6,337

3,298(52%)

569(9%)

1,383(22%)

^{**}Revenue excluded gain on disposal of assets to IFF

Performance of year ended 201:

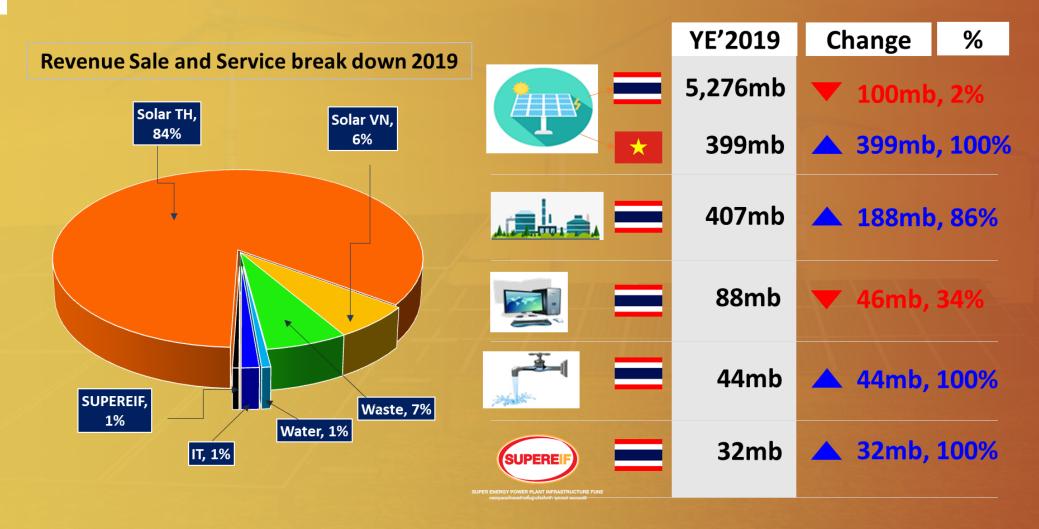
REVENUE

Description	Q4'2018	Q4'2019	C	hange	%	YE'2018	YE'2019		Change	%
Revenue from sale and service										
Solar	1,343	1,377	_	35	3%	5,376	5,675		298	6%
Waste	110	109	~	(1)	-1%	219	407	_	188	86%
IT	32	23	▼.	(10)	-30%	134	88	~	(46)	-34%
Water	-	25	_	25	100%	-	44	_	44	100%
SUPEREIF	(40)	22	<u> </u>	22	100%	-	32	_	32	100%
Total revenue from operating	1,485	1,556	_	71	5%	5,729	6,246		516	9%
Other income Share of profit of investment in										
associates	11	32	_	21	185%	84	92	_	8	9%
Other income	22	83	_	61	276%	49	130	_	82	168%
Gain on foreign exchange	-	-	_	:: = :	0%	12		~	(12)	-100%
Gain on disposal of assets to IFF		16-		1	0%	-	1,290		1,290	100%
Total non-operating income	33	116	_	82	245%	145	1,512	_	1,367	943%
Total revenue	1,519	1,671	_	153	10%	5,874	7,758	_	1,883	32%

Total revenue increased by 1,883mb or 32%

Total revenue excluded gain on disposal of assets to IFF increased by 593mb or 10%

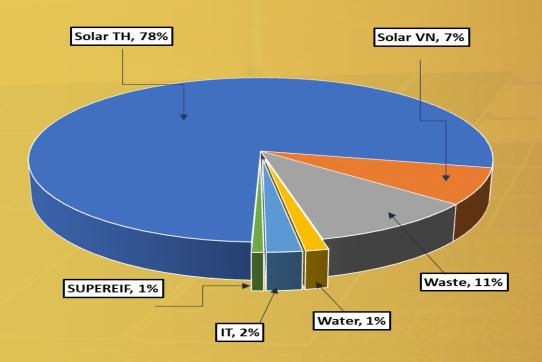
REVENUE



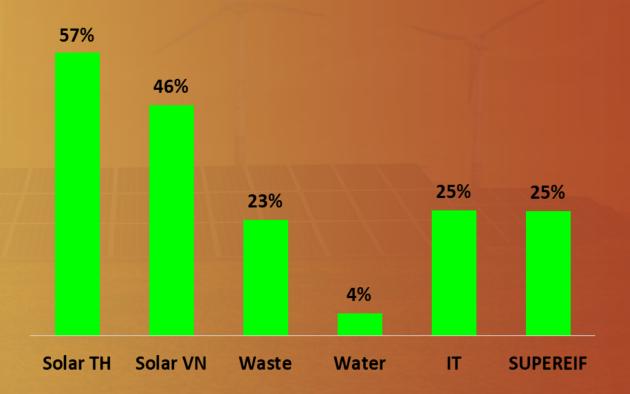
COST

In Y2019
Total Cost 2,947mb, increased 319mb (+12%)

Cost of Sale and Service break down 2019



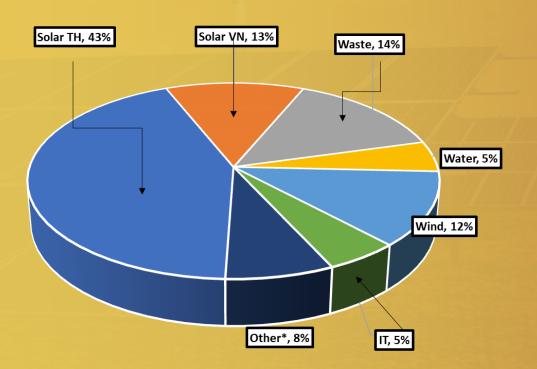
In Y2019
Gross profit was at 3,299mb, increased 97mb (+6%)



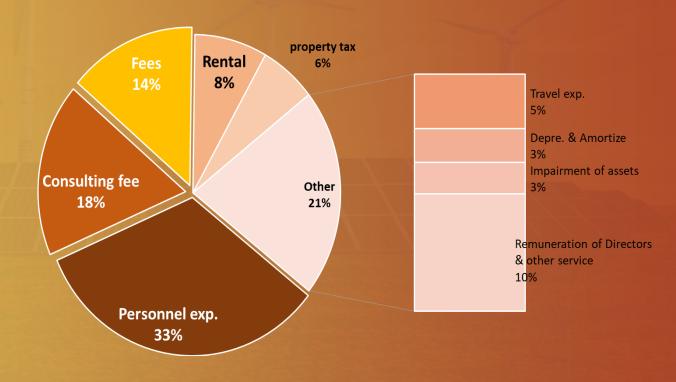
SG&A

In Y2019 SG&A was at 569mb, increased 60mb (+12%)

SG&A break down 2019



33% of personnel expenses, 18% of consulting fee and 14% of audit and other fees.



Remark: see detail in Page 24

Performance of year ended 2019

EBITDA&NET PROFIT

In Y2019
EBITDA was at 5,137mb, increased 397mb (+8%)



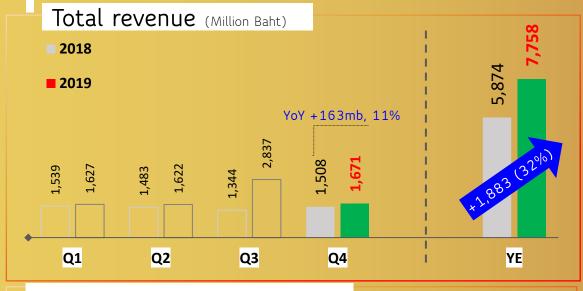
Net profit was at 1,359mb, increased 85mb (+7%) (excluded the impact of NRTA 1,015mb)

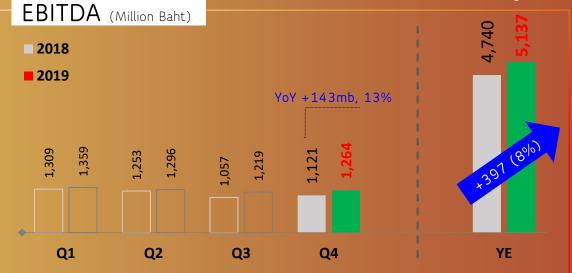


Gain from SUPEREIF

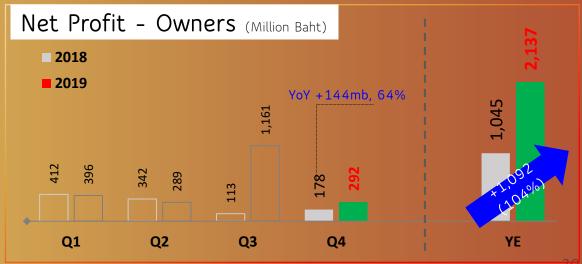
Description	17AYH	НРМ	14 Aug 2019
Cash received from NRTA	5,240	2,688	7,928
Less: Net Asset transfer to IFF	(4,192)	(2,124)	(6,316
Gain on disposal of assets to IFF	1,048	564	1,612
Less: 20% profit on NRTA transaction	(209)	(113)	(322
Gain on disposal of assets to IFF - Net	839	451	1,290
ner income			
Land rental income	E -	-	-
Share of profit of investment in IFF	an inar man ma	IT THIN THEN V	-
Total ////////////////////////////////////	//////////////////////////////////////		-
Tax rate	20%	20%	209
Tax expenses/ Deferred income tax liabilities	(190)	(109)	(29
	649	342	99

PROFIT AND LOSS



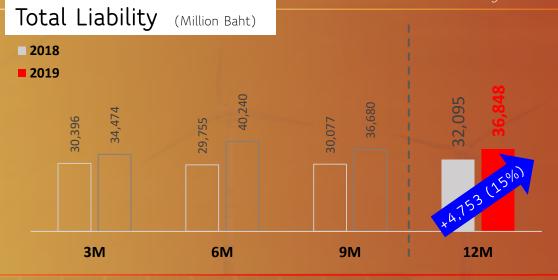


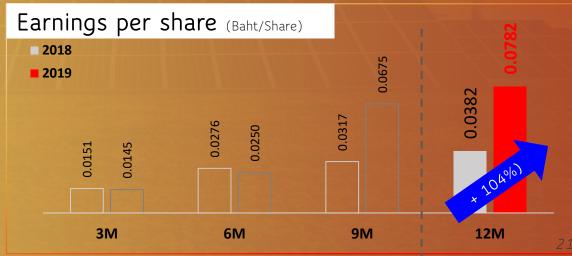




BALANCE SHEET







Performance of year ended 2019

KEY FINANCIAL RATIO

Financial Policy Ratio

	YE'2018	YE'2019	Change
Debt to equity ratio (time)	1.83	1.95	0.13
Interest coverage ratio (times)	1.16	1.47	0.31

Profitability Ratio

	YE'2018	YE'2019
Gross profit margin (%)	54%	53%
EBITDA margin (%)	81%	79%
Operating profit margin (%)	45%	44%
Net profit margin (%)	22%	38%

Performance of year ended 201

FUTURE PROJECTS & INVESTMENT PLAN &

Project on Hand : WTE

Target COD in April 2020

Super Earth Energy 6	Community Waste
Installed MW / PPA MW	9.9 / 9.0
Adder	3.50 for 7 year
Technology	Step Gate / Stoker
Fuel	RDF 100%
Expect Revenue/year ^{1/}	420MB

1/ assumption base on received adder 3.50 baht / unit for 7 years After that expected revenue will be around 250 MB



Project on Hand: WTE-SEE6

Performance of year ended 2019



Presentation Title

25

Project on Hand: WTE-SEE6

Performance of year ended 2019



Presentation Title

26

PROJECTS ON HAND:WTE

	Nongkhai(Quick Win)	Nonthaburi(Quick Win)	Phetchaburi	Nakhonsithammarat	
PPA	6 MW FiT-PEA-001/2562	16 MW In process	8 MW VSPP-PEA-001/2560	16 MW In process	
Installed	8.0 MW	20.0 MW	9.9 MW	20.0 MW	
Electricity Rate	Fit 5.08 /Unit for 20 years	Fit 3.66 /Unit for 20 years	Adder 3.50 THB/Unit for 7 years	Fit 3.66 THB/Unit for 20 years	
Location	Tumbol Phonsawang, Amphoe Mueangnongkhai, Nongkhai	Tumbol Khlongkhwang, Amphoe Sainoi, Nonthaburi	Tumbol Thasen, Amphoe Banlat, Phetchaburi	Nakhonsithammarat	
Land	95-0-56 Rai	57-0-0 Rai	22-1-25 Rai	In process	
Project type	Waste Power Plant	Waste Power Plant	Waste Power Plant	Waste Power Plant	
Fuel	MSW	MSW	MSW and RDF	MSW	
	11,400 - 12,000 Ton/Month	30,000 - 36,000 Ton/Month	9,300 - 10,500 Ton/Month	10,500 Ton/Month	
Technology	Stoker incineration by Hitachi Zosen	Pyrolysis and Gasification by Nippon Steel	Stoker incineration	Stoker incineration	
Tentative COD	Q4-2021	Q4-2022	TBD	TBD	
Expected Revenue/YR	270MB	700MB	440MB	500MB	

PROJECTS ON HAND: WIND

Performance of year ended 2019



SUPER WIND ENERGY CONGLY SOC TRANG JSC

%SH*: 99% %Benefit**:99%

% Dividend receivable: 99%

Capacity: 30

SUPER WIND ENERGY CONGLY BAC LIEU JSC

%SH*: 99% %Benefit**:99% % Dividend receivable: 99%

Capacity: 142

HBRE Joint Stock Company

%SH*: 100% %Benefit**:49%-51% % Dividend receivable: 49%-51%

Capacity: 200

100%

HBRE Joint Stock Company

%SH*: 100%

%Benefit**:49%-51%

% Dividend receivable: 49%-51%

Capacity: 50

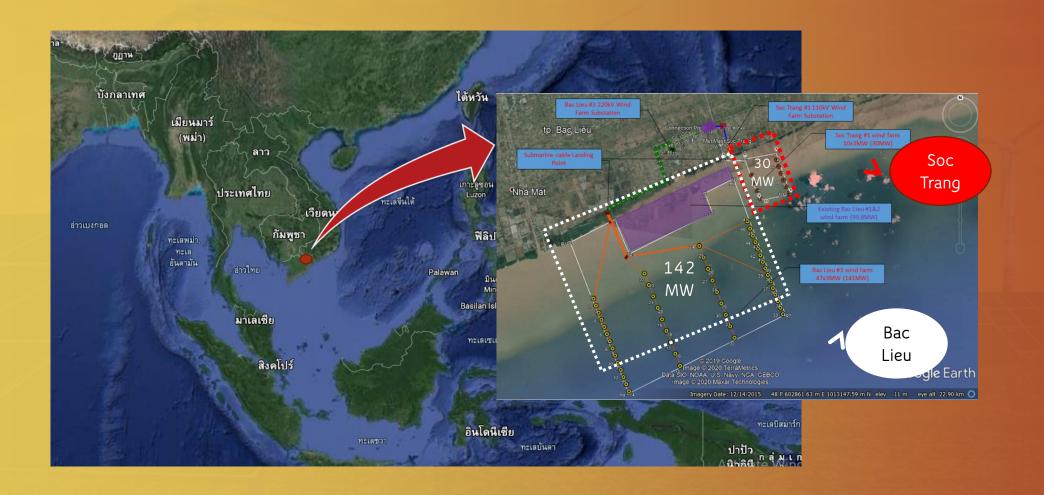
Performance of year ended 2019

SUPER WIND FARM

Wind Project Name	Soc Trang	Bac Lieu	HBRE-Phu Yen	HBRE-Gia Lai	
Project Company Super Wind CongLy SocTrang JSC		Super Wind CongLy BacLieu JSC	HBRE Phu Yen JSC	HBRE Gia Lai JSC	
Capacity	30 MWp	141 MWp	200 MWp	50 MWp	
Location	Soc Trang Province	Bac Lieu Province	Phu Yen Province	Gia Lai Province	
Off Taker	EVN	EVN	EVN	EVN	
PPA	November 30, 2018	January 18, 2019	In Process	In Process	
Power Purchase Tariff	9.8 UScents/kWh	9.8 UScents/kWh*	8.5 UScents/kWh	8.5 UScents/kWh	
Duration of PPA	20 years from COD	20 years from COD	20 years from COD	20 years from COD	
Target COD date	Q4 2021	Q4 2021	Q4 2021	Q4 2021	
Expected Revenue/Yr	300MB	1,500MB	1,700MB	380MB	

Remark; FIT is now in processing of amendment

NEARSHORE WIND FARM:172MWp



ONSHORE WIND FARM:250MWp





POTENTIAL VIETNAM SOLAR FARM

Solar Project Name	Loc Ninh1	Loc Ninh2	Loc Ninh3	Loc Ninh4	Total		
Project Company	LOC NINH ENERGY JSC	LOC NINH 2 ENERGY JSC	LOC NINH 3 ENERGY JSC	LOC NINH 4 ENERGY JSC			
% of shareholding	70%	100%	100%	80%			
Capacity(MWp)	200	200	150	200	750 MWp		
Location	Lộc	c Th ạ nh, L ộ c T ấ n, L ộ c Ninh	District, Binh Phuoc Provi	nce			
Off Taker		Electricity of V	ietnam(EVN)				
PPA	No. 06/2019//H Đ -	No. 06/2019/H Đ -NM Đ MT	No. 06/2019/H Đ -	No. 06/2019/H Đ -			
waiting for new Tariff	NMÐMT - LOC NINH 1	- LOC NINH 2 dated 29	NMĐMT - LOC NINH 3	NMÐMT - LOC NINH 4			
walcing for flew fairin	dated 29 June 2019	June 2019	dated 29 June 2019	dated 29 June 2019			
Power Purchase Tariff *estimated**	7.09 UScents/kWh						
Duration of PPA	20 years from COD						
Target COD date	within 31 December 2020						
Investment**estimated**(MB)	3,190	4,480	3,360	3,584	14,614		
Equity portion(25%)(MB)	655	936	702	748	3,653		
Debt portion(75%)(MB)	1,965	2,808	2,106	2,246	10,960		
Revenue per year(MB)	466	665	499	532	2,163		

SUPER OPERATING PLAN

2018	2019	2020	2021	2022
12.95	12.95	12.95	12.95	12.95
668.65	550.65	550.65	550.65	550.65
87.00	87.00			
	118.00	118.00	118.00	118.00
768.60	768.60	770.10	770.10	770.10
	186.72	286.72	286.72	286.72
		750.00	750.00	750.00
-	186.72	1,036.72	1,036.72	1,036.72
768.60	955.32	1,806.82	1,806.82	1,806.82
548.23	640.55	1,404.56	1,404.56	1,404.56
	12.95 668.65 87.00 768.60	12.95 12.95 668.65 550.65 87.00 87.00 118.00 768.60 768.60 - 186.72 768.60 955.32	12.95 12.95 668.65 550.65 87.00 87.00 118.00 118.00 768.60 768.60 770.10 186.72 286.72 750.00 768.60 1,036.72 768.60 955.32 1,806.82	12.95 12.95 12.95 12.95 668.65 550.65 550.65 550.65 87.00 87.00 118.00 118.00 768.60 768.60 770.10 770.10 186.72 286.72 286.72 750.00 750.00 - 186.72 1,036.72 768.60 955.32 1,806.82 1,806.82

SUPER OPERATING PLAN

MW COD	2018	2019	2020	2021	2022
WTE					
GPE	9	9	9	9	9
SEE6			8 😥	8	8
NONGKAI				6 😥	6
NONTABUREE					16 🥌
TOTAL WTE	9	9	17	23	39
Economic MW	9	9	17	21	37
WIND VIETNAM					
SocTrang				30	30
BacLieu				141	141
PhuYen				200	200
GaiLai				50	50
TOTAL WIND VIETNAM	-			421	421
Economic MW				421	421

Performance of year ended 2019

SUPER REVENUE

	2018 Jan-Dec	2019	2020	2021	2022
REVENUE **from normal business** SOLAR					
Solar-Thailand Exisitng projects SUPEREIF	4,413 963	4,846 642	4,797	4,749	4,702
TOTAL SOLAR THAILAND	5,376	5,488	4,797	4,749	4,702
Solar-Vietnam Existing projects(286.36MWp) Solar Vietnam_LN Group(750MWp)		187	1,098	1,098 2,499	1,098 2,496
TOTAL SOLAR VIETNAM	-	187	1,098	3,596	3,594
TOTAL SOLAR	5,376	5,675	5,895	8,346	8,296

SUPER REVENUE

	2018 Jan-Dec	2019	2020	2021	2022
REVENUE **from normal business** WTE	-				
GPE SEE6 NONGKAI NONTABUEE	219	407	407 263	407 420 68	407 420 270 175
TOTAL WTE	219	407	670	895	1,272
WIND SocTrang BacLieu GaiLai PhuYen	+			50 250 95 425	300 1,500 380 1,700
TOTAL WIND	-	-	-	820	3,880
TOTAL REVENUE	5,595	6,082	6,565	10,060	13,448
DIVIDEND from SUPEEIF WATER BUSINESS IT BUSINESS	134	44 88	111 100 88	110 125 88	109 150 88
TOTAL INCOME	5,729	6,214	6,864	10,384	13,795



THANK YOU!

Super Energy Corporation Company Limited

